

NYMEX Natural Gas Markets – Twenty Years of Market Innovation

GasMart 2010
Chicago May 12, 2010

Forward-Looking Statements

Statements in these materials that are not historical facts are forward-looking statements. These statements are not guarantees of future performance and involve risks, uncertainties and assumptions that are difficult to predict. Therefore, actual outcomes and results may differ materially from what is expressed or implied in any forward-looking statements. Among the factors that might affect our performance are: our ability to realize the benefits and control the costs of our merger with NYMEX Holdings, Inc. and our ability to successfully integrate the businesses of CME Group and NYMEX Holdings, including the fact that such integration may be more difficult, time consuming or costly than expected and revenues following the merger may be lower than expected and expected cost savings from the merger may not be fully realized within the expected time frames or at all; increasing competition by foreign and domestic entities, including increased competition from new entrants into our markets and consolidation of existing entities; our ability to keep pace with rapid technological developments, including our ability to complete the development and implementation of the enhanced functionality required by our customers; our ability to continue introducing competitive new products and services on a timely, cost-effective basis, including through our electronic trading capabilities, and our ability to maintain the competitiveness of our existing products and services; our ability to adjust our fixed costs and expenses if our revenues decline; our ability to generate future revenues from processing services; our ability to maintain existing customers and attract new ones; our ability to expand and offer our products in foreign jurisdictions; changes in domestic and foreign regulations; changes in government policy, including policies relating to common or directed clearing, changes as a result of a combination of the Securities and Exchange Commission and the Commodity Futures Trading Commission, or changes relating to the recently enacted Emergency Economic Stabilization Act of 2008; the costs associated with protecting our intellectual property rights and our ability to operate our business without violating the intellectual property rights of others; our ability to generate revenue from our market data that may be reduced or eliminated by decreased demand or the growth of electronic trading or declines in subscriptions; changes in our rate per contract due to shifts in the mix of the products traded, the trading venue and the mix of customers (whether the customer receives member or non-member fees or participates in one of our various incentive programs) and the impact of our tiered pricing structure; the ability of our financial safeguards package to adequately protect us from the credit risks of clearing members; the ability of our compliance and risk management methods to effectively monitor and manage our risks; changes in price levels and volatility in the derivatives markets and in underlying fixed income, equity, foreign exchange and commodities markets; economic, political, geopolitical and market conditions, including the recent volatility of the capital and credit markets; natural disasters and other catastrophes, our ability to accommodate increases in trading volume and order transaction traffic without failure or degradation of performance of our systems; our ability to execute our growth strategy and maintain our growth effectively; our ability to manage the risks and control the costs associated with our acquisition, investment and alliance strategy; our ability to continue to generate funds and/or manage our indebtedness to allow us to continue to invest in our business; industry and customer consolidation; decreases in trading and clearing activity; the imposition of a transaction tax on futures and options on futures transactions; the unfavorable resolution of material legal proceedings; the seasonality of the futures business; and changes in the regulation of our industry with respect to speculative trading in commodity interests and derivatives contracts. More detailed information about factors that may affect our performance may be found in our filings with the Securities and Exchange Commission, including our most recent periodic reports filed on Form 10-K and Form 10-Q, which are available in the Investor Relations section of the CME Group Web site. We undertake no obligation to publicly update any forward-looking statements, whether as a result of new information, future events or otherwise.

Non-GAAP Financial Measures

In this presentation we refer to non-GAAP financial measures, including pro forma results that assume the merger with CBOT Holdings and acquisition of NYMEX Holdings were completed as of the beginning of the period presented. A reconciliation of these measures to our GAAP financial results is available in the company's latest financial statements in the Investor Relations section of the CME Group Web site.

NOTE: Unless otherwise noted, all references to CME Group volume, open interest and rate per contract information in the text of this document is based on pro forma results assuming the merger with CBOT Holdings and the acquisition of NYMEX Holdings were completed as of the beginning of the period presented. All data exclude CME Group's non-traditional TRAKRSSM products, for which CME Group receives significantly lower clearing fees of less than one cent per contract on average, as well as CME Group Auction MarketsTM products and Swapstream[®] products. Unless otherwise noted, all year, quarter and month to date volume is through 3/13/09.

Agenda

CME Group update post NYMEX-merger

Competitive advantages – Global Leader in Risk management

- **Managing Risk through Global Credit Market Turmoil**
- **How does central clearing help YOUR business?**

NYMEX Henry Hub NatGas – Twenty Years of Market Innovation and Leader in Domestic Natgas Markets

Market Regulation Update

CME Group Today

- #1 futures exchange globally by volume and Open Interest
- Market leading innovator in providing futures & options and OTC clearing
- Leader in Global innovation with new products such as Natgas Basis Options
- Strong record of growth through acquisitions and strategic partnerships
 - CBOT Holdings (2007)
 - NYMEX Holdings (2008)
 - BM&FBOVESPA (2008)
 - Dow Jones Indexes (March 2010)



CBOT



NYMEX
NEW YORK MERCANTILE EXCHANGE

*Combination is greater
than the sum of its parts*



CME Group

A CME/Chicago Board of Trade/NYMEX Company

- Deep liquidity in key benchmarks across all asset classes
- Diverse, committed customer base
- Vertically integrated technology and clearing
- Commitment to excellence, innovation and customer focus



A CME/Chicago Board of Trade/NYMEX Company

Competitive Advantage – Clearing and Risk Management Expertise

- **CME Clearing – Industry leading risk management practices**
 - **Over \$9B Financial Safeguard Systems**
 - **Over \$100B of high quality collateral on deposit**
 - **Zero debt system - twice daily mark-to-market**
- **Segregation of customer funds – different than ICE-cleared Swaps**
- **No customer has ever lost funds due to clearing member failure**

Major Market Events

1987 Stock Market Crash

Drexel Burnham Lambert

Barings

Long Term Capital Management

September 11

Refco LLC

Ongoing current credit crisis (Bear Stearns, Lehman, etc.)

Continued Upheaval in Commodity Markets Followed by Major Credit Market Problems

- **Due to economic turmoil, our customers have been forced to change trading and hedging habits**
- **New risk issues from financial institutions – no counterparty is safe**
 - Cleared Swaps vs Cleared Futures
- **Clearing of OTC contracts in a central counterparty clearing model continues to grow and now dominates GLOBAL energy derivatives markets – increased price transparency and credit mitigation**
- **CME Group continues to be the market leader by innovating not copying - with new risk management tools for our domestic and global customer base**
- **May 2009 – US Lawmakers seek to push clearing of derivatives onto regulated Exchanges – we have been here for 9 years!**

NYMEX Natural Gas Markets

- **NYMEX Henry Hub Contract 20 year anniversary on April 3, 2010**
- **Open Interest now at all time high of 800,00 contracts**
- **New Henry Hub NG daily volume record of over 408,214 contracts on Dec 10, 2009**
- **Leader in Natgas Innovation - CME ClearPort currently has listed over 170 Natgas Basis, Swing and Index Futures and Options contracts including:**
 - Henry Hub Futures, New Henry Hub Cal Spread Options, Henry Hub Last Day and Penultimate Swaps
 - Tenn 500, Tenn Zone 0, Transco Zone 1,2 3, TCO, Florida Zone 2,3
- **Once an OTC executed transaction is approved/accepted by the RAV credit controls system it is automatically replaced with a standardized exchange futures contract**
- **Over 3,000 active companies registered with 12,000+ users worldwide**
- **CME ClearPort has over 875 products listed with ADVs over 500,000 contracts**

Current State of Impending Market Regulation Changes

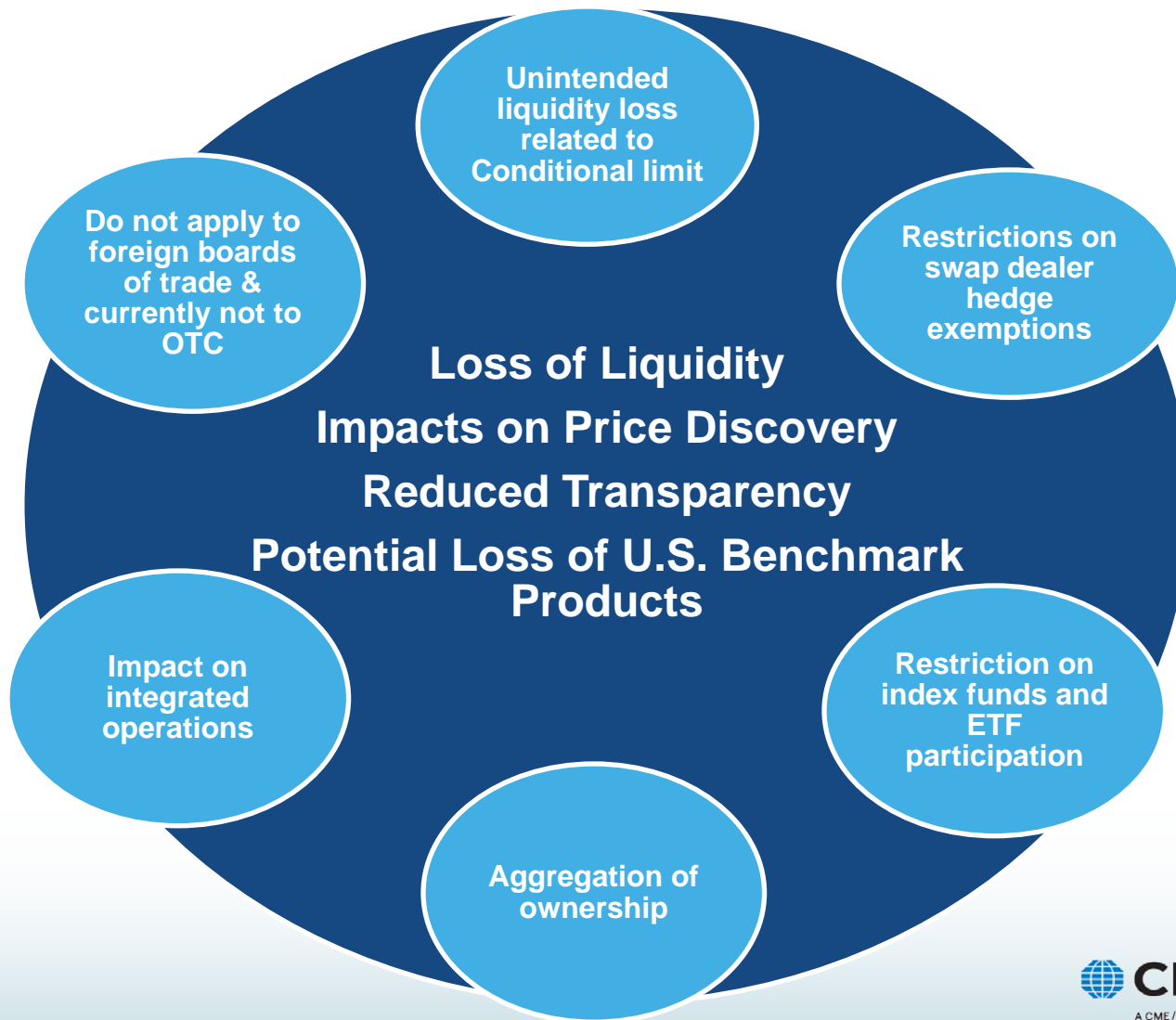
Existing NYMEX Limit/Accountability Regime

- **Spot Limits- Last 3 Trading Day's**
- **Exemptions on Spot Limits:**
 - Underlying physical/OTC Financial Exposure
 - Not open ended-Specific amounts –Do Not allow size/concentration to cause market disruption
 - 1 year term-participants can apply for adjustments where necessary-NYMEX can revoke when necessary
- **Any One Month & All Month's Combined Position Accountability**
 - The Accountability regime allows the Exchange to contact a party who goes over the level, acquire information the trader & the position & potentially direct the party to not increase or decrease the position where necessary.
 - Exceeding an accountability level is not a violation, not obeying a subsequent directive would be.
 - Set at low level to maximize regulatory flexibility.
 - For Example-Crude Oil any one month level is 10,000 contracts.
 - Typically when new front month is established, Open interest futures only is approximately 250k to 300k. Options will add an additional 200k-250k in futures equivalent open interest.
- **Position Accountability Regime has been an Effective Tool**
 - CFTC Rule Reviews have recognized effective actions taken by NYMEX.

CME Group White Paper

- To respond to public perceptions and maintain confidence in the functioning of our markets, CME Group released a detailed White Paper outlining a limit regime that would address concerns, but not impair the effectiveness and efficiency of our markets or drive trading to less transparent venues.
- **No empirical evidence to support “Excessive Speculation” as the cause of the rise of energy prices in 2008.**
- The CFTC proposed Limit Regime would include the following key terms:
 - Spot/any one month & all months limits based on an Exchanges open interest.
 - Exchange administered exemptions including risk management exemptions for Swap Dealers & Index Funds.
 - CFTC would establish a system for reporting of end user OTC positions.
 - After gaining authority to impose aggregate limits, ensuring that on-exchange and OTC positions are combined.
 - Exempt Commercial Markets (ECM's) and Foreign Boards of Trade (FBOT) must have comparable handling.

The proposed rules would likely shift trading activity away from the regulated futures markets



What's New / What's Next

- **Public comment period for new proposed CFTC rules closed last week**
- **CME continues to seek a more transparent and secure Index to replace the unregulated NGI/ICE controlled NGI swaps – Socal, Chicago and Malin. Market is happy to sub with Platt's iFerc.**
- **Open Interest in Natgas Pipe Options now exceeding 170,000 contracts**
 - **Contracts listed – Transco Z6, Panhandle, Rockies, Chicago City Gate, PGE, Ship Channel**
- **New Natural Gas Physical Storage contracts expected to launch Q3.**
- **New release of Combined Span® program allowing superior cross-margining across all CME products – Natgas vs Crude, FX vs. Gold, Corn vs Ethanol**
- **Addition of “Gold as Collateral” for margin purposes**